

Motivating a Fusion Power Plant Conceptual Cost Study

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What, why, and how?

What – a cost study for a power plant built around four reactor concepts in the ALPHA program

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What – a cost study for a power plant built around four reactor concepts in the ALPHA program

Why – estimate capital costs, assess sensitivities, influence follow-on activities

How – work with a power plant engineering and design firm, augmented by consultants with fusion expertise

What do we mean when I say cost study?

~~Levelized Cost of Electricity~~

What we are doing

What do we mean when I say cost study?

- Direct Capital Costs
 - Fusion Power Cores
 - Balance of Plant
 - Tritium Extraction Plant

What we are doing

What do we mean when I say cost study?

- Direct Capital Costs
- Non-Capital Costs (limited)
 - Operations and maintenance
 - Tritium handling and recycling
 - Waste disposal
 - Decommissioning

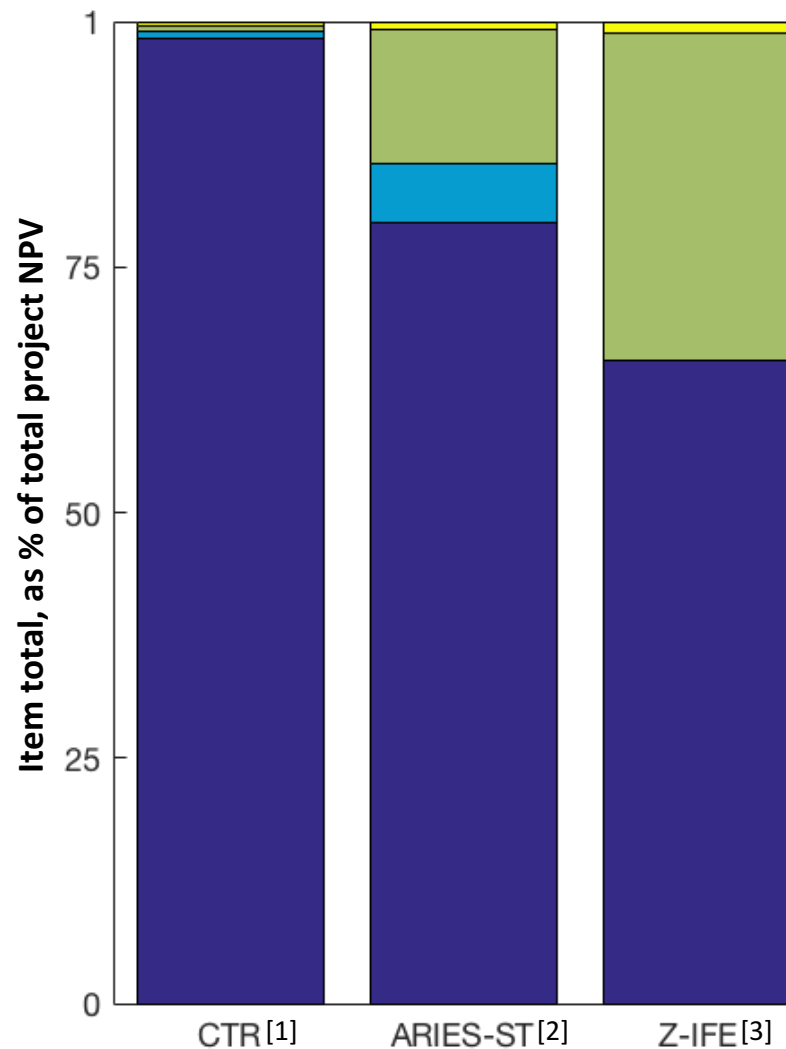
What we are doing

What do we mean when I say cost study?

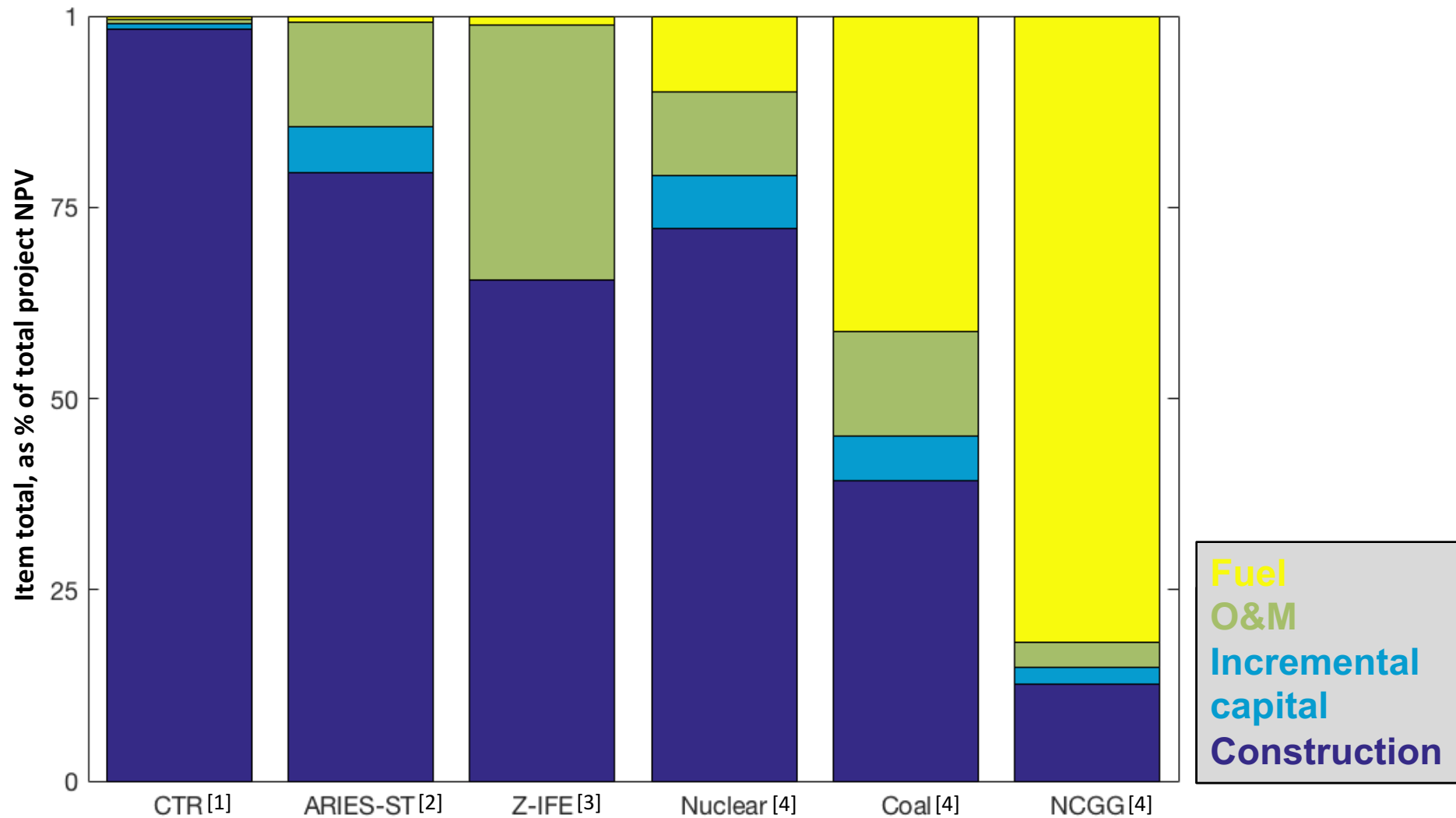
- Direct Capital Costs
- Non-Capital Costs (limited)
- Excluding
 - Cost of capital / financing costs
 - Cost of start-up tritium inventory
 - Thermal-to-electric efficiency
 - Regulatory costs
 - Research and development costs

What we are doing

Across various fusion power plant designs studies, capital cost is the largest contributor to total net present value

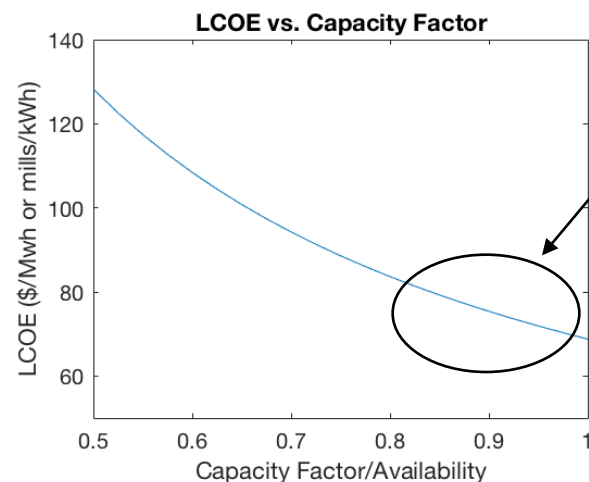
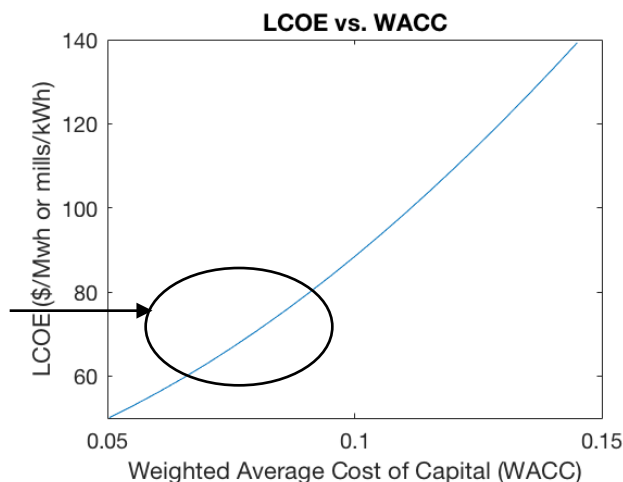


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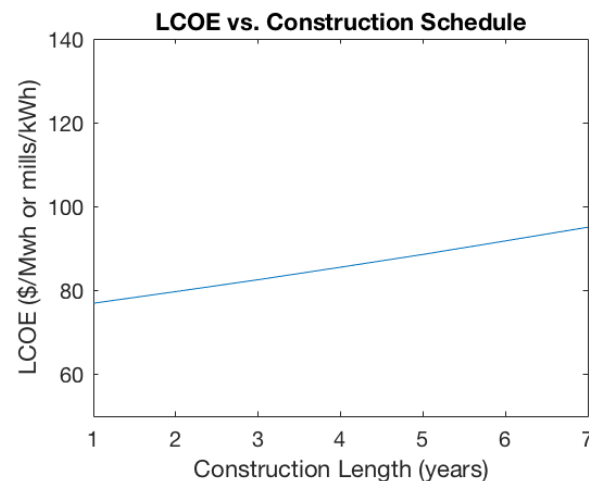
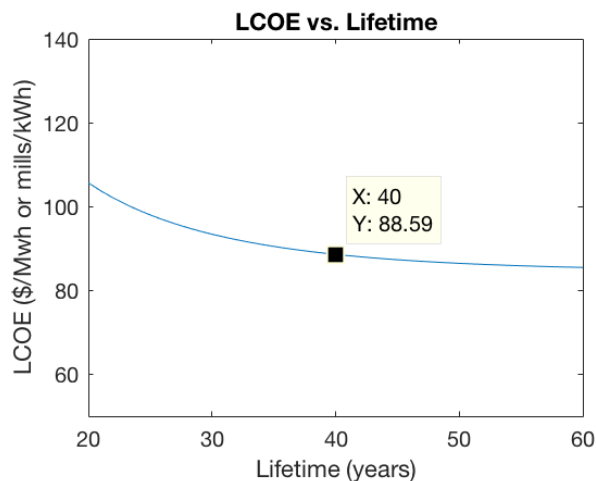
Calculating LCOE can be useful but is sensitive to parameters that are unknown for fusion power plants

Low-risk regime



High Operational Availability
Low marginal cost

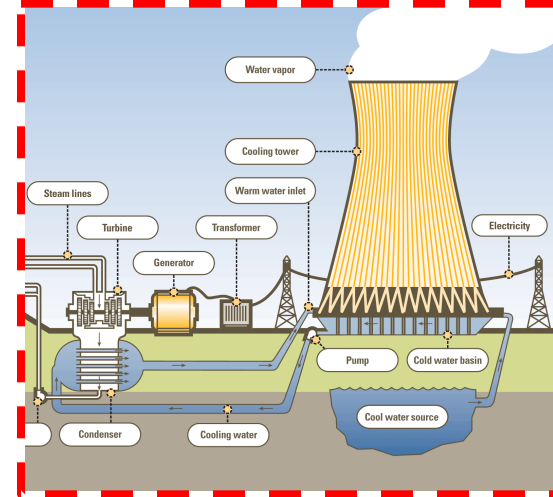
Make them last at least 30 years



Delays lead to cost increases (even if direct capital remains flat)

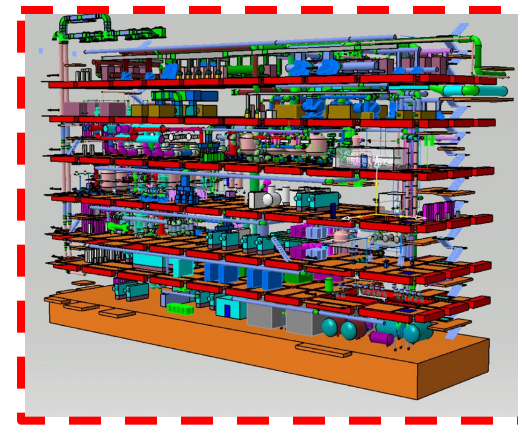
Driving for a common methodology, approach, and balance of plant to have roughly comparable results

A common balance of plant

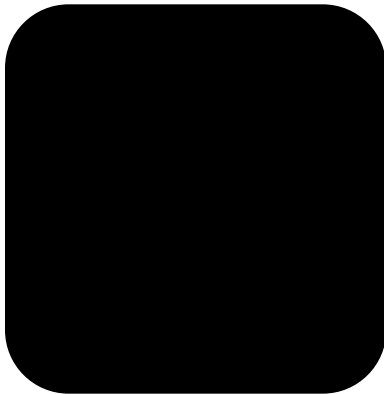


Source: www.nerdtrek.com

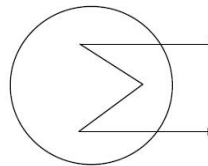
A common tritium plant



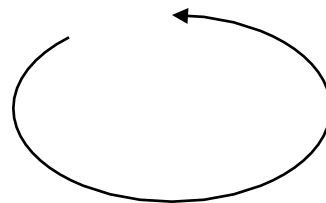
4 x fusion reactors



Heat exchange

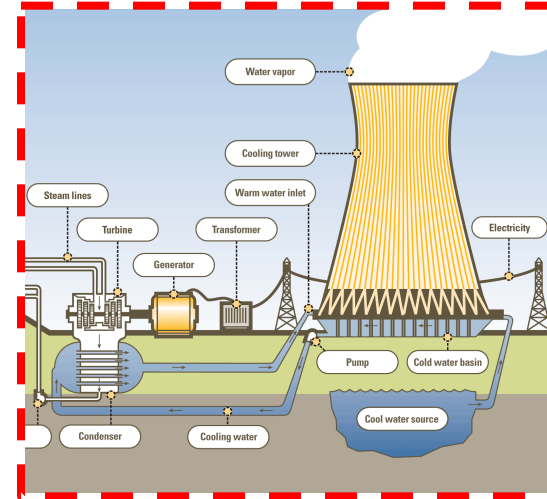


Tritium extraction and recycling



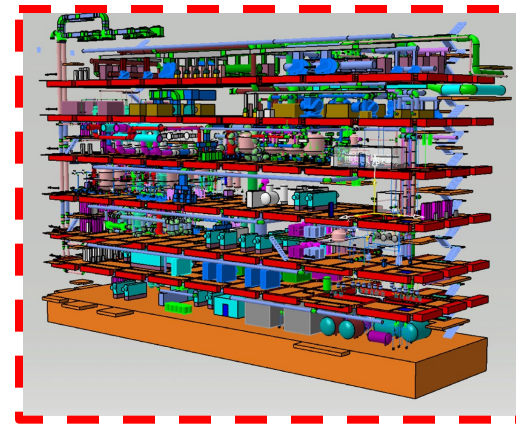
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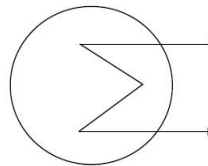


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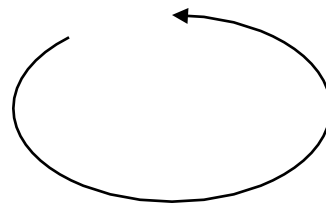
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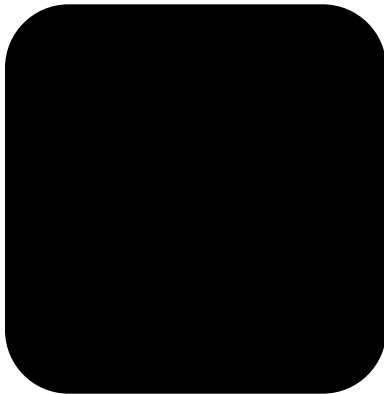
Heat exchange



Tritium extraction and recycling



4 x fusion reactors



How to find a common set of inputs, boundary conditions, and constraints?

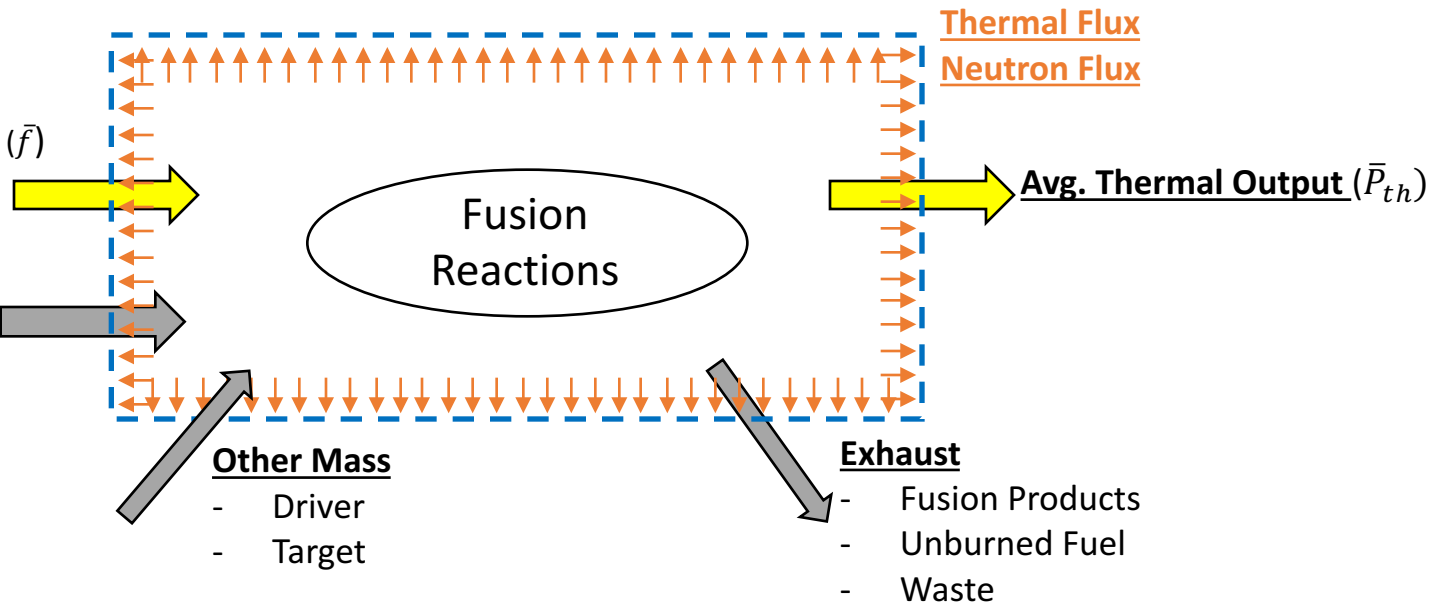
What does a control volume look like for a generic fusion reactor?

Average Power In (\bar{P}_{in})

- Driver Efficiency (η_d)
- Energy in (E_{in})
- Average Pulse Frequency (\bar{f})

$$\bar{P}_{in} = \frac{E_{in} * \bar{f}}{\eta_d}$$

Fuel Input (D-T)



What are the parameters and metrics that can link four distinct fusion power cores to a common balance of plant?

Average Power In (\bar{P}_{in})

- Driver Efficiency (η_d)
- Energy in (E_{in})
- Average Pulse Frequency (\bar{f})

$$\bar{P}_{in} = \frac{E_{in} * \bar{f}}{\eta_d}$$

Fuel Input (D-T)

Other Mass

- Driver
- Target

Key Metrics

Thermal Output
Recirculating Power

Thermal Flux

Neutron Flux

Avg. Thermal Output (\bar{P}_{th})

Exhaust

- Fusion Products
- Unburned Fuel
- Waste

Key Parameters

Temperature (T)
Ion Density (n_i)
Confinement Time (τ)
Tritium Fraction (TF)
Burnup Fraction (BF)
Mass Fuel (m_f)

****Note:** \bar{P}_{fus} does not equal \bar{P}_{th} because of exothermic reactions that may occur in the blanket

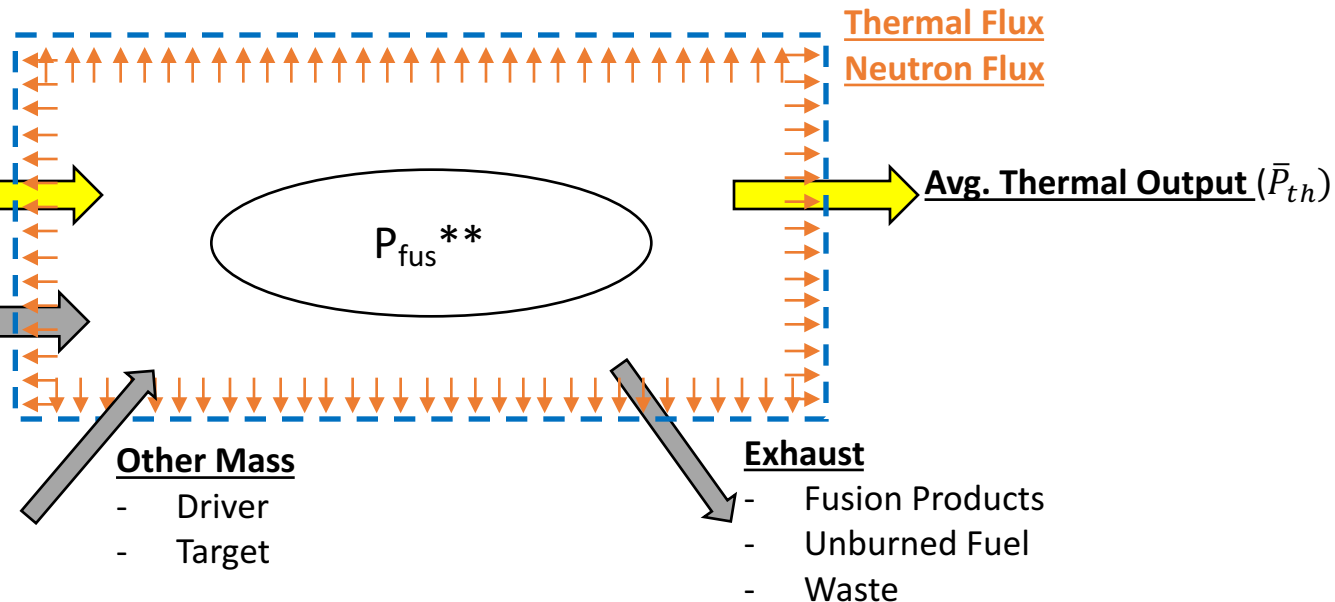
What are the dependent variables, boundary conditions, and constraints at play?

Average Power In (\bar{P}_{in})

- Driver Efficiency (η_d)
- Energy in (E_{in})
- Average Pulse Frequency (\bar{f})

$$\bar{P}_{in} = \frac{E_{in} * \bar{f}}{\eta_d}$$

Fuel Input (D-T)



Dependant Variable

Capital Cost

Boundary Conditions

$P_{th} = 500$ MW

Constraints

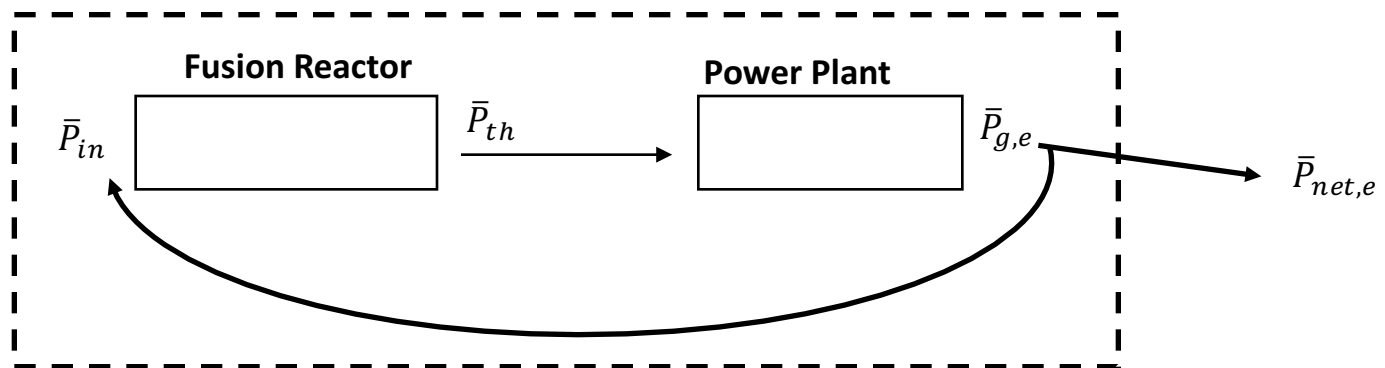
Recirculating power
Thermal first wall loading
Neutron loading
Exhaust handling

Why $P_{th} = 500$ MW?

- Compatible across concepts for fusion power core
- Smaller size has favorable characteristics
 - Lower-risk profile for investors
 - Relevant and attractive to utilities
 - Manufacturing/repetition rate

Thermal output vs. recirculating power?

- Limit parasitic loads, achieve sufficient net electrical capacity with limited footprint

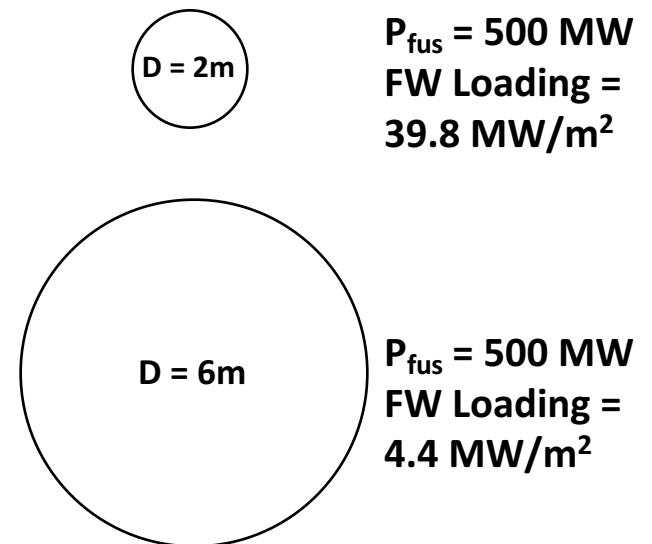


Constraint: First Wall Thermal Loading

- Challenge: Reactor should not exceed thermal loading envisioned first wall material and design
 - ITER – Enhanced Heat Flux Panels designed for 4.7 MW/m^2 [1]
 - Armor – Beryllium
 - Heat Sink – CuCrZr
 - Structure – Austenitic Steel
 - ITER – Divertor Surface designed for time-averaged 10 MW/m^2 , short durations up to 20 MW/m^2 [2]
 - Armor – Tungsten

For the Cost Study:

- Geometry / size of reactor vessel should reflect wall loading constraints.
- Dependency between material – thermal constraint – geometry – cost
- Liquid first walls can relax thermal loading constraint



Constraint: Neutronics / Neutron Shielding

- Dual objectives:
 - Moderate fast (14.1 MeV) neutrons to thermal neutrons
 - Protect structure, magnets, and pulsed power systems from neutron damage
- Challenge: The “right way” to scatter and moderate 14.1 MeV neutrons isn’t clear.
- Challenge: Neutron damage will require replacement of components, magnets, and/or pulsed power system

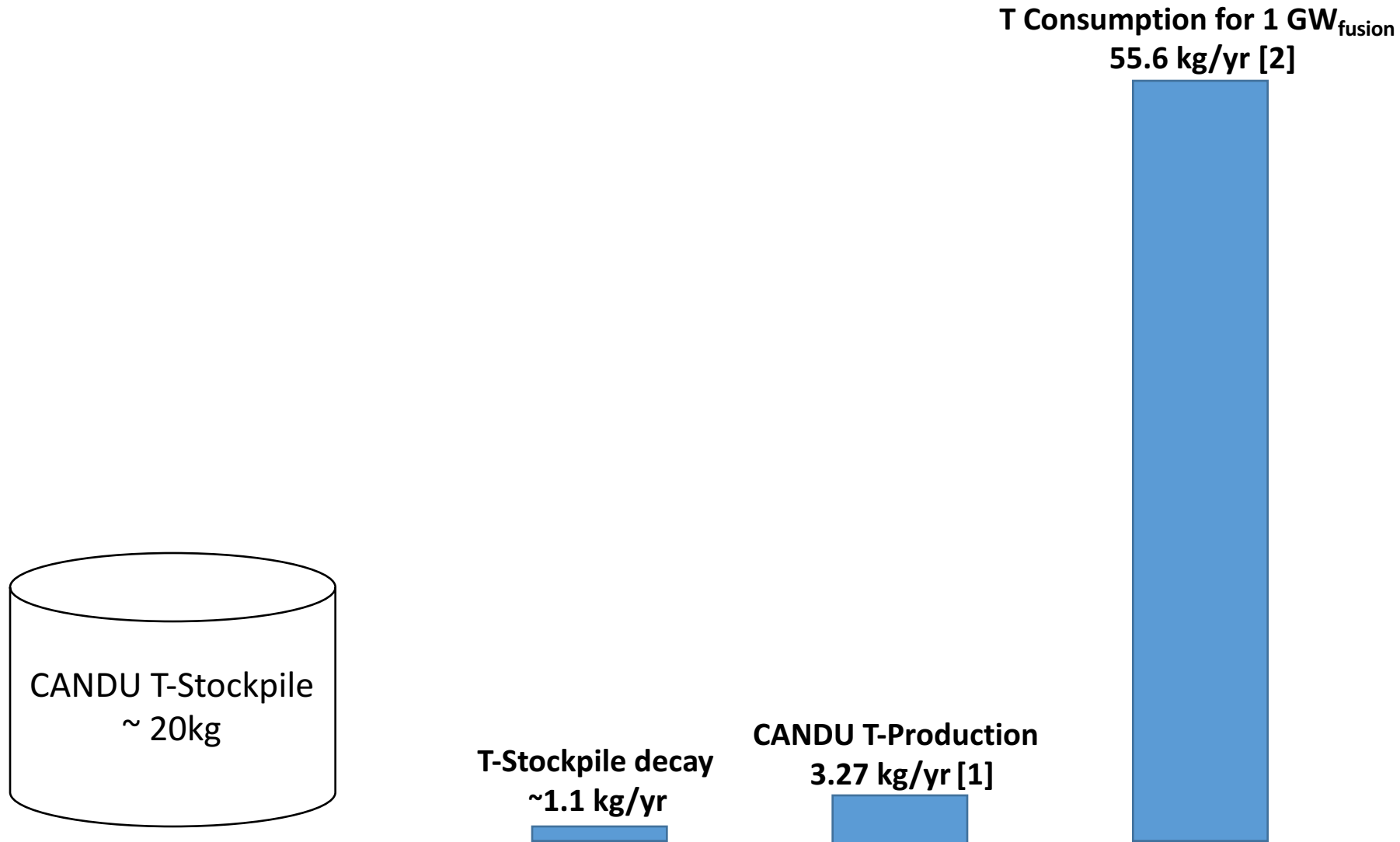


ITER Shield Block [1]

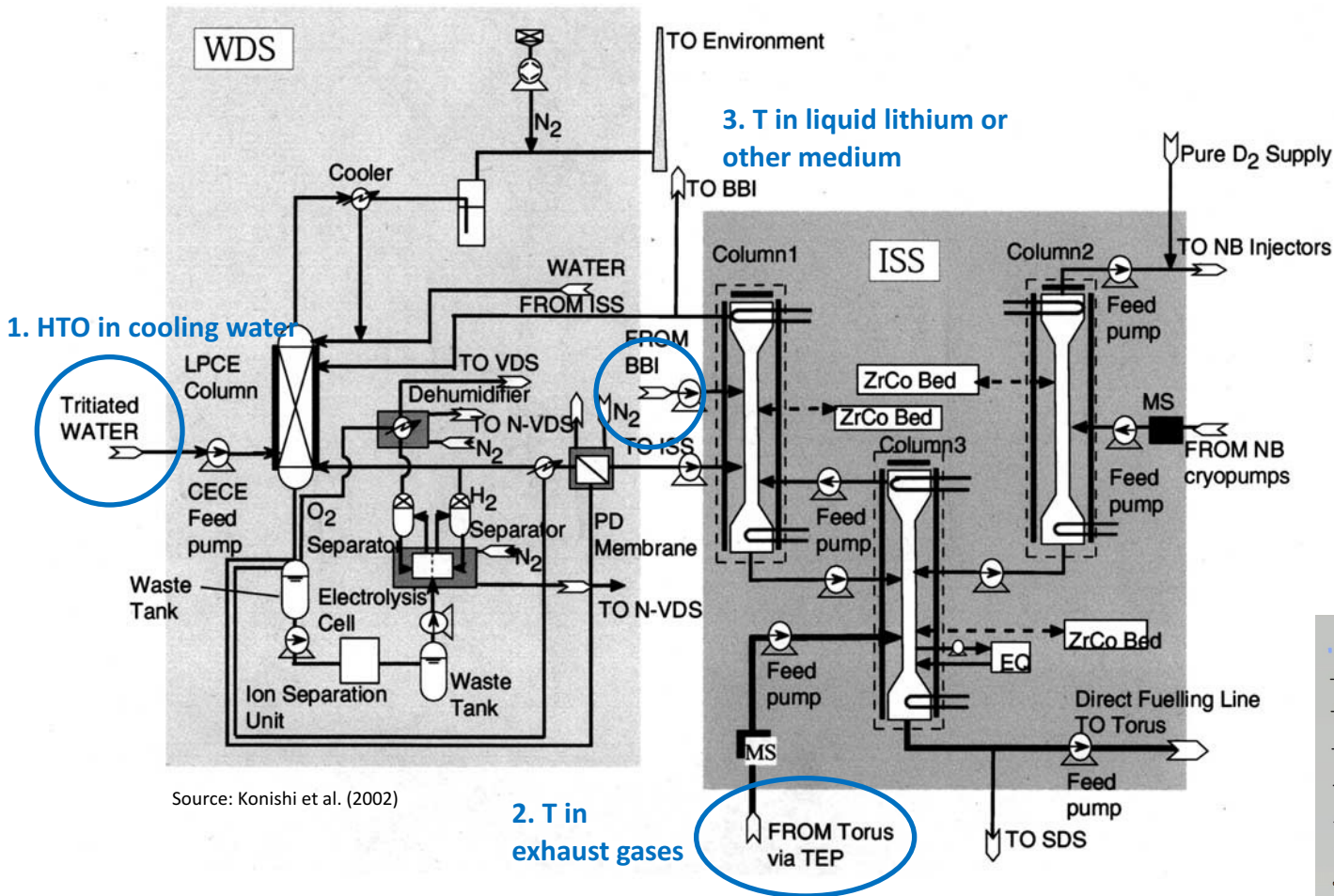
For the Cost Study:

- Recognize and quantify the impact that uncertain neutronic behavior might have on cost
- Dependency between shielding technology – cost – neutron damage – component replacement costs
- Quantifying the uncertainty introduced by multiple shielding technologies and unknown performance could be a positive outcome of the cost study

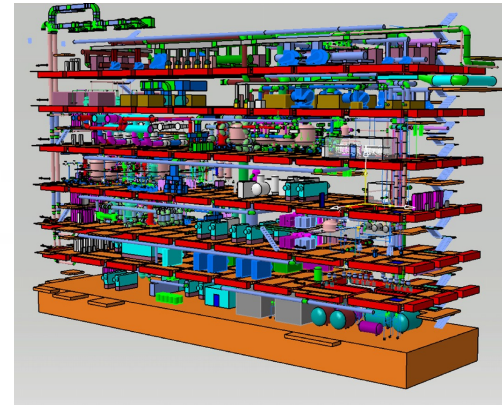
Fuel cycle: there is not enough tritium (T) supply to burn without breeding + recycling



As currently conceived, Tritium Extraction Plants are large chemical processes



Source: Konishi et al. (2002)



Source: M. Gugla et al.

How will technology evolve? Commodity part of BOP, or as large, one-off, expensive subsystems? ALPHA project teams will benefit from mainline R&D.

Thank you

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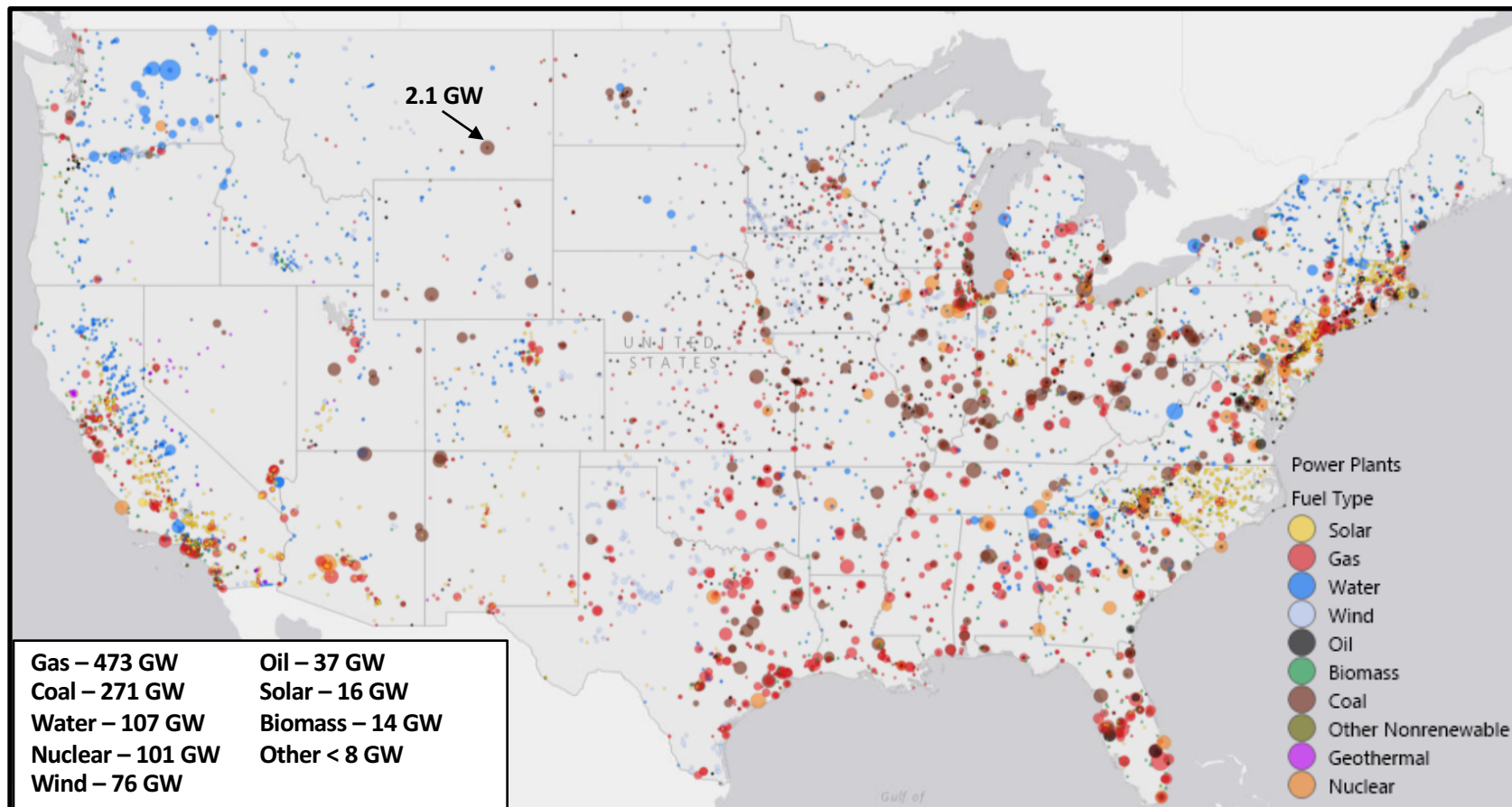
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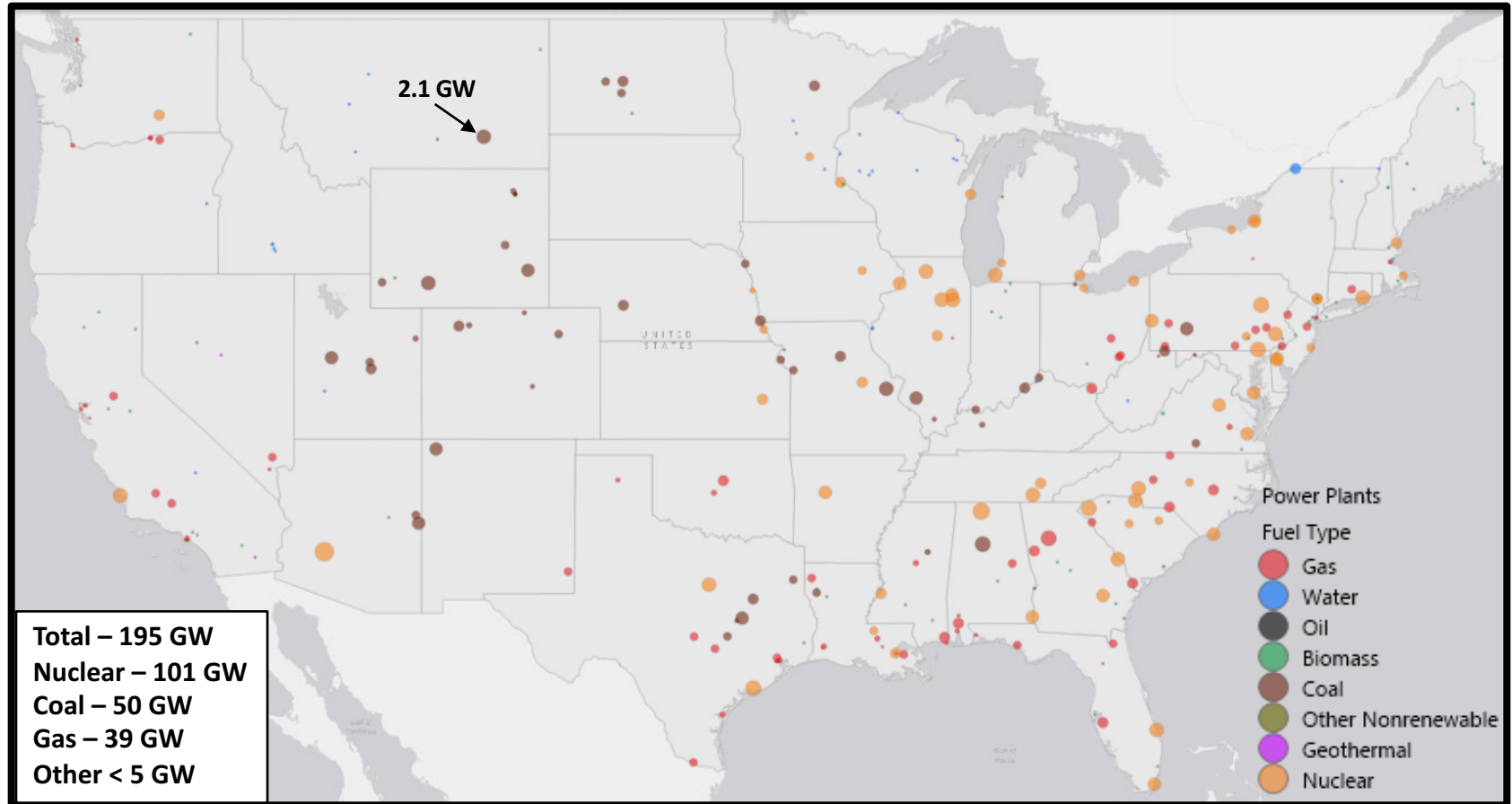
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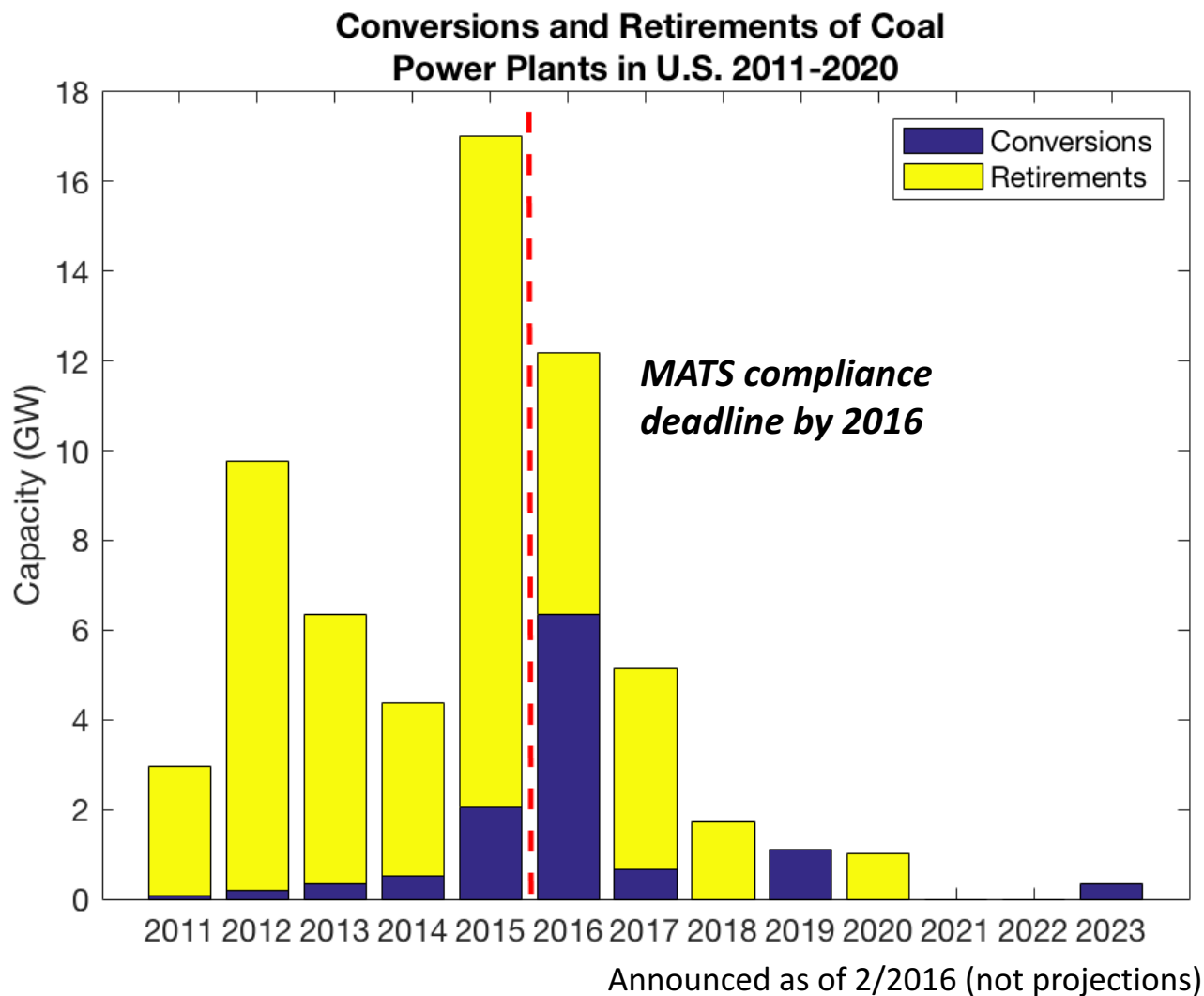
What does the domestic generating fleet look like, and what might Fusion displace / replace?



How much of the fleet currently operating as baseload year-round (CF > 70%) ?



In 2015-2016, conversions and retirements of coal-fired power plants were driven by EPA Policy



Burn Rate (BR) and Tritium Breeding Ratio (TBR) are two important parameters for self-sufficiency

Larger Tritium Breeding Ratios will make-up for losses and produce excess fuel for ne reactors

$$TBR = \frac{T_{bred}}{T_{burnt}}$$

A large Burn-up Fraction requires a smaller tritium inventory on hand

$$BF = \frac{T_{burnt}}{T_{burnt} + T_{recycle}}$$

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Mostly agnostic to source of 14.1 MeV neutrons

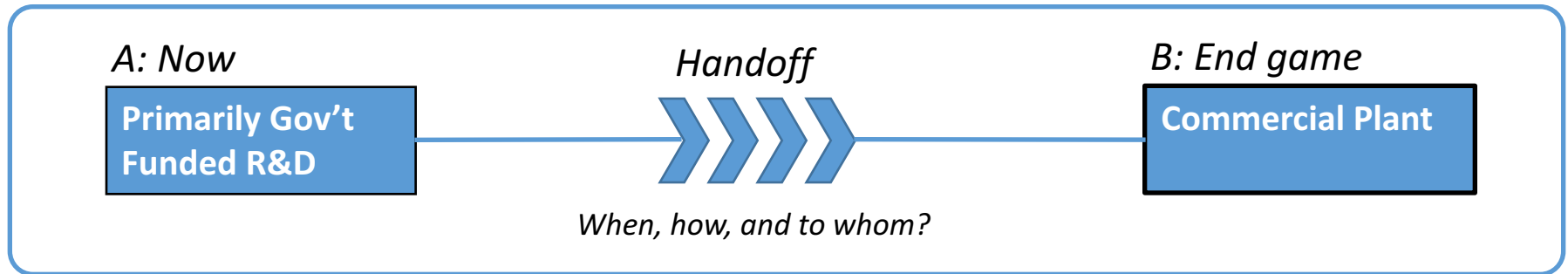
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Fusion power core “performance” metric

Why does it matter, who will care?



Fusion development goal: First pre-commercial demonstration plant

The Tritium Extraction Facility (TEF) needed for a fusion power plant is larger than has ever been built

~3 kg



- Annual Tritium Load at Darlington Tritium Removal Facility (Canada)

>56 kg



- Annual Tritium Load at Tritium Extraction Plant for a 1 GW_{fus}

Inflows of Tritium at an Extraction Plant:

1. Coolant Loop → DTRF currently extracts tritium from heavy water
2. Tritium breeding material → Savannah River Site (\$500M) extracts tritium from spent fuel rods. Limited experience extracting from liquid lithium.
3. Exhaust gas → Experience at tokamak experiments (JET in UK, TFTR at Princeton)

How will technology evolve? Is the right analogy air separation units at thermal power plants? Or as large, one-off, expensive subsystems?

Constraint: Mass flow rate / exhaust flow rate

- Constraint: exhaust and/or waste material cannot interfere with high-frequency pulses
- What is the magnitude of exhaust and/or waste material envisioned?
- What level of vacuum is needed (rough, middle, or high vacuum)?

For the Cost Study:

- Dependency between mass transport – geometry – cost

Bill on [2012-01-31 at 13:59](#) said:

The hubris of man: attempting to create a tiny artificial sun in order to boil an egg.